MEMORANDUM

DATE: October 13, 2010

TO: All Interested Parties

FROM: Curt Dreyer, Planning Director

RE: Juniper Canyon Wind Energy Project – Phase 2 (maximum output = 100.5 MW)

The purpose of this memorandum is to notify you that the Klickitat County Planning Director has revised the approved Energy Overlay Zone (EOZ) permit for the Juniper Canyon Wind Energy Project proposed by Pacific Wind Development LLC, a wholly owned subsidiary of Iberdrola Renewables, Inc (formerly PPM Energy).

Klickitat County issued a Draft Environmental Impact Statement (DEIS) that addressed both Phase 1 and Phase 2 on September 24, 2009. The DEIS identified and evaluated potential environmental impacts from both phases of the project. The Final Environmental Impact Statement (FEIS) was issued on January 15, 2010. The County determined that it would take additional time to consider Washington State Department of Fish and Wildlife (WDFW) comment on Phase 2. An EOZ permit approval for Phase 1 was issued on February 12, 2010. A Revised Final Environmental Impact Statement and Addendum for the Juniper Canyon Wind Project was issued on September 13, 2010 to provide additional information responding to WDFW comment received on the DEIS.

The attached conditions in relation to “Wildlife Habitat/Plants” and “Avian” shall supplement the EOZ2008-02 permit as approved on February 12, 2010. Except as stated herein, all provisions under EOZ2008-02 shall remain valid and require full compliance during the life of the project.

Appeals may be filed to the Board of County Commissioners within twenty (20) days of the decision. Appeals shall state with specificity the basis for the appeal and the errors to be asserted. In order for an appeal to be accepted, the completed appeal form and an appeal fee of $175.00, made payable to Klickitat County Planning Department, must be submitted to the Auditor Department and the Planning Department by November 2, 2010.

Thank you for your attention to this matter. If questions arise, please contact this office.

Attachments.
REQUEST

The applicant, Pacific Wind Development, a wholly-owned subsidiary of Iberdrola Renewables, Inc, 1125 NW Couch, Suite 700, Portland, OR 97209 (Applicant), made a request to revise the Energy Overlay Permit (EOZ2008-02) as issued on February 12, 2010 to allow construction for Phase 2 of the 2-phased Juniper Canyon Wind Energy Project.

BACKGROUND

Klickitat County issued a Draft Environmental Impact Statement (DEIS) that addressed both Phase 1 and Phase 2 on September 24, 2009. The DEIS identified and evaluated potential environmental impacts from both phases of the project. The Final Environmental Impact Statement (FEIS) was issued on January 15, 2010. The County determined that it would take additional time to consider Washington State Department of Fish and Wildlife (WDFW) comment on Phase 2. An EOZ permit approval for Phase 1 was issued on February 12, 2010. Applicant submitted a written request to revise the EOZ permit to allow construction of Phase 2. Washington State Department of Fish and Wildlife (WDFW) reviewed the Revised Final Environmental Impact Statement and Addendum and the updated Appendixes; acknowledged the Applicant’s commitment to cooperative natural resource conservation and management; and provided additional input to the proposed mitigation. A Revised Final Environmental Impact Statement and Addendum for the Juniper Canyon Wind Project was issued on September 13, 2010 to provide additional information responding to WDFW comment.

FINDINGS

1. Klickitat County Planning Department issued an Energy Overlay Zone permit (EOZ2008-02) on February 12, 2010, which allows construction of Phase 1 of the 2-phased project.

2. As a condition of approval, Condition 41 stated that “Applicant shall not conduct construction activities related to Phase 2 until additional information or analysis of possible effects on wildlife and avian use of the area is completed.”

3. Additional information and analysis of possible effects on wildlife and avian use of the area were provided and attached as appendixes to the Revised Final Environmental Impact Statement and Addendum: the confidential Appendix D3 provides information on raptor nest surveys conducted since the FEIS was issued and Appendix L, Ferruginous Hawk Avoidance, Minimization, and Mitigation at the Juniper Canyon II Wind Farm, Klickitat County, Washington, June 2010.

4. The layout for Phase 2 was revised in order to avoid, minimize and mitigate any probable significant impact to the greatest extent feasible, including:
• The new layout makes it more efficient to locate Phase 2 substation and operations and maintenance (O&M) building further to the west.
• The new layout moves turbines farther away from identified ferruginous hawk nests and prey habitat.
  ▪ The majority of turbines previously proposed for the eastern portions of the site have been relocated away from observed ferruginous hawk nests; as a result, more turbines will be placed in the western corridors.
  ▪ Turbines previously proposed for the southern portion of the site have been relocated away from hawk and prey habitat; and more turbines will be placed to the north.
• The new layout reduces the length of the new roads within Phase 2 area from up to 37 miles to less than 16 miles.
• The new layout reduces the length of the collector lines needed, from approximately 44 miles to less than 24 miles.
  ▪ Overhead collector cables are reduced from approximately 15 miles to less than 8 miles.
  ▪ Underground collector cables are reduced from approximately 29 miles to less than 16 miles.
• The 230-kV transmission line has been located in a corridor west of the turbines, to parallel Wood Gulch along its western edge. The proposed substation has been relocated to be within the new 230-kV transmission line corridor, which in return, reduces the length from 9 miles to 7.5 miles.

5. Except to the extent inconsistent with the above findings, the findings and conclusions issued for Phase 1 permit, and attached as Exhibit A, are incorporated by reference as if set forth herein.

DECISION

Based on the above findings of fact and conclusions, the Klickitat County Planning Director grants the request to allow construction of the Juniper Canyon Wind Energy Project – Phase 2, subject to full compliance with the EOZ requirements, other applicable County code provisions, and with the conditions set forth below.

An aggrieved party has the right to appeal this decision within 20 days of issuance of this decision or by November 2, 2010. The appeal must include the name of the party filing the appeal, contact information (including mailing address), filing fee and describe the issues appealed with specificity.

[Signature]
Curt Dreyer
Klickitat County Planning Director

October 13, 2010
Date
CONDITIONS OF APPROVAL
Juniper Canyon Wind Project - Phase 2

1. This revised permit shall have no effect on Phase 1 of the Juniper Canyon Wind Project (Project). Phase 1 of the Project shall be in full compliance with the 106 conditions as issued on February 12, 2010, attached as Exhibit A.

2. Phase 2 of the Project shall be subject to the conditions as issued on February 12, 2010, with the exception of the conditions under the categories of “Wildlife Habitat/Plants” and “Avian”, which are revised below. These conditions supersede Conditions – 41-50 (“Wildlife Habitat/Plants”) and 51-65 (“Avian”).

WILDLIFE HABITAT/PLANTS

i. Pursuant to consultation with WDFW, the applicant has proposed to relocate three turbines (37, 47 and 48) to alternate locations (ALT 1, 2 and 3) to minimize impacts to the environment. Turbine sites ALT 4 and 10 will only be utilized should other turbine sites become infeasible during the final micrositing process, starting with the northern most alternate turbine locations.

ii. Prior to building permit issuance, conduct a contractor training program before groundbreaking to explain restrictions protecting wildlife, habitat, and critical area features in or near the construction zone.

iii. Minimize construction disturbance by flagging the limits of the construction zone to avoid sensitive areas designated for preservation, including:

- An area extending one-mile from active ferruginous hawk nests during nesting periods for Phase 2;
- An area extending 1,300 feet from other (non-ferruginous) active hawk nests during nesting periods (dates to be tailored to specific species nesting periods);
- An area extending 200 feet from streams with fish habitat;
- An area extending 400 feet from occupied western gray squirrel nest between March 1 and September 30 for general construction and 1,300 feet (400 m) for blasting or pile driving.
- An area extending 75 feet from any western gray squirrel nest;

iv. To the degree practicable, avoid sensitive areas such as surveyed and mapped populations of rare plants.

v. Impacts to native vegetation in the temporarily disturbed areas will be minimized. Topsoils or top layers of rocky lithosolic “soils” in native habitats will be segregated to retain native root stock, desirable seeds, and other valuable properties of topsoil, where feasible. Before building permit issuance, for temporarily impacted upland habitat, prepare a restoration plan in consultation with WDFW, Klickitat County Planning Department, Klickitat County Weed Control Board, USDA Farm Services Agency (for CRP), project wildlife biologist or botanist, and respective landowners that includes site preparation, reseeding with appropriate vegetation (i.e. native shrubs, fobs, grasses, and/or agricultural crops), noxious weed control, and protection from degradation. Monitor all reseeded restored areas for five years or until vegetation is reasonably established. The Plan shall be implemented and updated over the lifetime of the Project. The Plan shall include measures to minimize potential introduction and spread of undesirable plants during and after construction.
vi. To the degree practicable, where the 230-kV transmission lines crosses Oregon white oak woodlands, the trees will be trimmed, but not cut down. To the extent practicable, maintain 50 percent canopy if within 400 feet radius of western gray squirrel nest trees.

vii. To the greatest extent feasible, the project site shall avoid all wetlands and streams, including applicable buffers as identified in the County’s Critical Area Ordinance. Prior to any land disturbing activities, the applicant shall prepare a conceptual wetland and stream mitigation proposal to address disturbed wetland and stream areas (less than .50 acres) pursuant to County’s CAO requirement. The applicant will submit a formal mitigation and monitoring plan (before building permit issuance) to the Planning Department for review and approval.

viii. The Applicant shall set aside through legal protection for the life of the Project habitat to compensate for impacts to wildlife habitat, generally consistent with the below. The mitigation shall reflect the actual impacts based on the as-built. The Applicant shall obtain the County Planning Department’s written approval of the mitigation land or any alternative proposal providing mitigation commensurate to the below, to mitigate for wildlife habitat. Planning Department approval of the mitigation plan shall be obtained before building permit issuance, absent the Department granting a reasonable extension.

- Shrub-Steppe Habitat: Based on WDFW Wind Power Guidelines (2003) of a 2:1 replacement ratio for permanently impacted shrub-steppe habitat, the Project will set aside, through legal protection for the life of the Project, 2.0 acres of shrub-steppe habitat for every 1.0 acre impacted. See Table 3.3-9 of the FEIS dated January 15, 2010.

- Shrub-Steppe Habitat: Based on WDFW Wind Power Guidelines (2003) for temporarily impacted shrub-steppe habitat, the Project will prepare a restoration plan in consultation with the WDFW that will include site preparation, reseeding with appropriate vegetation, noxious weed control, and protection from degradation; in addition, the Project will set aside through legal protection for the life of the Project 0.5 acre of shrub-steppe habitat for every 1.0 acre of temporary impact. See Table 3.3-9 of the FEIS dated January 15, 2010.

- Oregon White Oak Habitat: To mitigate for impacts to Oregon white oak habitat, the Project will work with the County and WDFW to set aside through legal protection for the life of the Project an appropriate amount of similar habitat, to be determined with reference to the Project’s actual impact and the value of the affected habitat.

- Grassland/Rangeland/Crop Reserve Program (CRP): Based on the WDFW Wind Power Guidelines, mitigation for grassland, rangeland or CRP habitat will be based on a 1:1 replacement ratio. Legal protection will be provided for the mitigation area for the life of the Project. See Table 3.3-9 of the FEIS dated January 15, 2010.

- Grassland/Rangeland/CRP: Based on WDFW Wind Power Guidelines, mitigation for temporarily impacted grassland, rangeland or CRP habitat will include implementing a restoration plan in consultation with WDFW, and the Project will set aside through legal protection for the life of the Project 0.1 acre
ix. Conduct environmental monitoring during construction activities to assure that flagged areas are avoided.

x. After construction, the Project Site will be managed to prevent unauthorized access.

**AVIAN**

i. The final layout for Phase 2 shall be designed, constructed and operated to avoid (where feasible) and minimize (if avoidance is not possible) impacts on sensitive species. See also Figure 1 – Site Control Juniper Canyon II Project.

ii. All Phase 2 development shall follow the Habitat Mitigation Plan: Ferruginous Hawk Avoidance, Minimization, and Mitigation Plan dated June 2010. A portion of which is quoted below. The full report is attached as Appendix L of the Revised Final Environmental Impact Statement and Addendum dated September, 2010. The Applicant shall provide the County Planning Department a final project layout upon final micrositing of the project and must obtain County’s written approval prior to building permit issuance. The mitigation shall reflect the actual impacts based on the as-built. The Planning Department may impose additional mitigation requirements if warranted.

- Restrict human disturbance within 0.5 to 1 mile of active nests
- Maintain minimum spacing between energized components and grounds or insulate transformers
- Minimize construction footprint
- Limit driving to existing roads or roads under construction
- Replant temporary disturbed areas with native seed
- Enforce 25 mph speed limit for vehicle
- Avoid driving within 0.5 mile of a nest during courtship and laying periods
- Install gates on private land where possible to prevent public vehicle traffic
- Maintain a fire plan to minimize accidental fires
- Microsite to further reduce turbines in the vicinity of hawk nests where possible
- Provide support to existing or proposed conservation banks
- Maintain or create habitat for hawk prey
- Install artificial nest structures
- Research hawk behavior in the vicinity of wind turbines to support enhancement of recovery efforts
- Educate the public about the role hawks play in the ecosystem

iii. The Project shall minimize the use of overhead power lines by placing collector electrical systems between turbine strings underground wherever feasible.

iv. Design of the overhead 230-kV transmission line (and any other overhead lines) will comply with the Avian Power Line Interaction Committee’s “Suggested Practices for Raptor Protection on Power Lines; The State of the Art in 1996” as updated in 2006; and “Migrating Bird Collisions with Power Lines; State of the Art in 1994.”

v. Space overhead power line conductors to minimize the potential for raptor electrocution. Conform overhead lines to the Avian Power Line Interaction Committee’s suggested practices (2006).
vi. Proposed 230-kV transmission lines will be designed and built according to industry standards, including meeting Bonneville Power Administration (BPA) guidelines at the transmission line right-of-way for electric fields.

vii. A professional biologist with experience in avian resources will assist in micro-siting turbines to minimize impacts on birds.

viii. Use bird flight diverters on guyed permanent meteorological towers, or use unguyed permanent meteorological towers, to minimize potential for avian collisions with guy wires.

ix. Conduct a raptor nesting survey prior to issuance of building permits to identify active raptor nest sites in the vicinity of the Project. Schedule construction to avoid impacts on nesting raptors. Consult a professional biologist to determine the extent of the survey area, with reference to the EOZ recommendation.

x. Prepare an avian and bat monitoring plan and submit it to the County for approval prior to issuance of building permits. The goal would be to monitor for avian/bat fatalities in a portion of the project for a minimum of one year. At the end of the monitoring period, the County will evaluate the results with consultation of the agencies with expertise to determine if continuation of monitoring for additional periods would be warranted.

xi. The Project will monitor for and remove carcasses of livestock, big game, and others from the area near Project turbines that may attract foraging eagles or other raptors.

xii. A Project Technical Advisory Committee will be formed prior to building permit issuance (invite representatives from the County, WDFW, USFWS, landowners, Yakama Nation and environmental groups) to examine data related to avian and bat impacts and make recommendations on any additional monitoring or mitigation measures, consistent with the EOZ. Mitigation developed through this process shall be subject to Planning Department review.

xiii. Report any bird and/or bat fatalities and injuries observed regularly for the life of the Project to County, WDFW and the U.S. Fish and Wildlife Service.

xiv. Set back turbines an appropriate distance from raptor nest sites and modify construction timing and activities where feasible to avoid impacts to nesting raptors. See condition above regarding raptor nest surveys.

xv. Raptor nests that are within 0.50 mile of construction zones and ferruginous hawk nests within one miles (1.61 km) shall be monitored. Raptor nests on-site will be monitored for up to two years after construction is completed.

xvi. Rock or slash piles will be promptly removed from the construction site when construction is complete. This will reduce available habitat for the non-native and invasive California ground squirrel.

xvii. Consider constructing from mid-summer through winter periods to avoid impacts to all wildlife during the sensitive breeding periods.
MEMORANDUM

DATE: February 12, 2010

TO: All Interested Parties

FROM: Curt Dreyer, Planning Director

RE: Juniper Canyon Wind Energy Project – Phase 1 (Consists of up to 63 2.4-MW turbines for a maximum output of 151.2 MW)

The purpose of this memorandum is to notify you that the Klickitat County Planning Director has approved the Juniper Canyon Wind Energy Project – Phase 1 proposed by Pacific Wind Development LLC, a wholly owned subsidiary of Iberdrola Renewables, Inc (formerly PPM Energy). The attached decision provides additional information.

Appeals may be filed to the Board of County Commissioners within twenty (20) days of the decision. Appeals shall state with specificity the basis for the appeal and the errors to be asserted. In order for an appeal to be accepted, the completed appeal form and an appeal fee of $175.00, made payable to Klickitat County Planning Department, must be submitted to the Auditor Department and the Planning Department by March 4, 2010.

Thank you for your attention to this matter. If questions arise, please contact this office.

Attachments.
Pacific Wind Development LLC, a wholly-owned subsidiary of Iberdrola Renewables, Inc has applied for a permit pursuant to the Energy Overlay Zone (EOZ) to establish Juniper Canyon Wind Farm. This Energy Overlay Zone Permit (EOZ2008-02) only authorizes Phase 1 of the two-phased project. A decision to approve Phase 2 is not being made at this time. Phase 2 will be covered by a separate or amended permit. The Klickitat County Planning Director finds as follows:

FINDINGS OF FACT

1. Application/Project Location: The Applicant is Pacific Wind Development, a wholly-owned subsidiary of Iberdrola Renewables, Inc, 1125 NW Couch, Suite 700, Portland, OR 97209 (Applicant). The Juniper Canyon Wind Energy Project is a wind energy generation facility on approximately 28,000 acres in unincorporated Klickitat County. The project area is located immediately south of Bickleton, Washington, and north of the town of Roosevelt, Washington. The project is located within Sections 1 and 2, Township 4 North, Range 20 East; Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, 28, 29 and 33, Township 4 North, Range 21 East; Sections 6, 7 and 18, Township 4 North, Range 22 East; Sections 1, 2, 12, 25 and 36, Township 5 North, Range 20 East; Sections 6, 7, 10, 13, 15, 16, 18, 19, 20, 21, 22, 24, 25, 27, 28, 29, 30, 31, 32, 33, 34 and 36, Township 5 North, Range 21 East; Sections 18, 19, 30 and 31, Township 5 North, Range 22 East; Sections 26, 27, 34, 35 and 36, Township 6 North, Range 20 East, WM, Klickitat County. The entire Project area lies within the Klickitat County Energy Overlay Zone (EOZ). These properties are under lease to the Applicant.

2. Project Description: The Project would consist of up to 128 wind turbines, each generating between 1.5 and 3.0 megawatts (MW) of electricity, for a total proposed generating capacity of up to 250 megawatts (MW). The final number of turbines (not to exceed 128 wind turbines) would depend on the availability of different turbine types and other factors.

   • The project would be constructed in two phases:

       Phase 1 would consist of up to 63 2.4-MW turbines laid along approximately 12 miles of turbine strings in 12 segments (12 turbine strings), and 19 miles of new roads. A 34.5kV collector cable system would be constructed linking each turbine to the next and to the project substation. This collector would consist of 6 miles of overhead cables and 19 miles of underground cables. An estimated of 20.4 miles of 230kV power lines would be constructed, from one project substation to the Bonneville Power Administration’s (BPA’s) Rock Creek Substation. An operation and maintenance (O&M) facility would be constructed near the center of the project site on approximately 10 acres of land.

       Although both Phase 1 and Phase 2 were evaluated in the Environmental Impact Statement, Phase 2 is not authorized at this time and will be permitted under a separate or amended permit would consist of up to 65 1.5-MW turbines. Phase 2 would include installation of approximately
15 miles of 34.5kV overhead collector lines and approximately 29 miles of 34.5kV underground lines and a substation. Approximately 37 miles of new roads would be created, and a second substation would be constructed.

- A 34.5kV collector cable system linking each turbine to the next and to the project substations. The collector cable system would be underground as much as possible but would be overhead where necessary to avoid wetland areas and to cause less ground disturbance when spanning canyons. Homerun collector cables would be placed overhead. Overhead sections would be installed on wooden pole structures; underground sections would be buried at least three feet below grade.

- Unpaved internal access roads running along each of the turbine strings and serving the proposed project substation and O&M facility. Some County roads on the site would be temporarily widened and improved to assist with construction activities.

3. **On-site Uses:** The current land use with the proposed project site consists of agriculture, including irrigated cropland, dry land wheat farming, and grazing. Current land use surrounding the Project consists of undeveloped cropland and rangeland with scattered residences. The proposed Project will be adjacent to existing operating wind energy projects.

4. **Zoning:** Most of the Project site is zoned Extensive Agriculture (“EA”). The Project is within the Energy Overlay Zone (“EOZ”). The surrounding properties are zoned EA. The EA is intended to encourage the continued practice of farming on lands best suited for agriculture. The EOZ is intended to provide areas suitable for the establishment of energy resource operations based on the availability of energy resources, existing infrastructure, and locations where energy projects can be sensitively sited and mitigated; and to provide siting criteria for the utilization of wind and solar resources. The EOZ permits wind turbines outright, subject to individualized review and the imposition of conditions based on site specific information tailored to address project impacts in accordance with development criteria.

5. **Comprehensive Plan:** The Klickitat County Comprehensive Plan includes policies providing that: energy development should be compatible with surrounding land uses; energy development should be designed and sited with informed consideration of environmental impacts; energy development that utilizes wind and solar are preferred and shall be encouraged.

**SEPA/Technical Analysis:** The EOZ requires each applicant to submit an expanded SEPA checklist, consisting of a complete environmental checklist (standard form) supplemented by technical reports addressing wildlife and habitat (including avian resources). The applicant elected to have an Environmental Impact Statement (EIS) issued for this proposal. Pursuant to the EOZ ordinance, all requirements for the submittal of individual studies at the time of application are waived. Site specific studies for impacts to habitat/wildlife impacts (including avian impacts), cultural resources impacts and other applicable studies are addressed by the EIS. The Applicant sought deferral of the grading and stormwater management plan, which was granted. The grading and stormwater management plan shall be submitted at the time project proponent applies for the construction stormwater general permit with Washington State Department of Ecology. The deferral was granted to avoid duplicating Department of Ecology’s stormwater management plan requirements. While extensive cultural resource analysis within the area has been completed, additional analysis during the micro-siting process is required before building permits are granted. In addition to the Project’s EIS, the EIS prepared for the Klickitat County Energy Overlay in 2004 was adopted. The Department used the adopted EIS, and the Project’s EIS and environmental reports in evaluating Project impacts and imposing mitigation measures. Klickitat County issued the draft EIS on
September 21, 2009, for a 30-day comment period. The public comment period on the draft EIS began on September 21, 2009 and ran through October 26, 2009. The final EIS was issued on January 15, 2010. Appeal period ended February 11, 2010.

6. **Community Meeting:** The applicant provided notice and conducted a community meeting on March 14, 2008 at Alder Creek Grange Hall in Bickleton. The meeting was attended by surrounding landowners and interested parties. Materials documenting public notice and community participation were filed with the County following the meeting. The Klickitat County Planning Department issued a Notice of Conditional, Complete Application on April 7, 2008, which was posted on the County website.

7. **Review Process:** During the review process, additional analysis was submitted to the County. The County also requested comments, as noted below.

8. **Comments:**

- Darby and Mary Jo Hanson commented on May 8, 2008.
- Public Utility District No. 1 of Klickitat County commented on April 29, 2008.
- Klickitat County Public Works commented on the application April 30, 2008, January 23, 2009, April 6, 2009, June 19, 2009 and November 9, 2009. Conditions addressing these comments have been imposed.
- Washington State Department of Transportation (WSDOT) commented on October 21, 2009. Conditions addressing these comments have been imposed.
- Washington State Department of Ecology (DOE) commented on April 21, 2008, May 2, 2008 and October 22, 2009. Conditions have been imposed to address the comment.
- Washington State Department of Fish and Wildlife (WDFW) commented on May 7, 2008 and October 26, 2009. Conditions addressing these comments have been imposed.
- Washington State Department of Archaeology & Historic Preservation (DAHP) commented on October 26, 2009. Conditions addressing these comments have been imposed.
- Confederated Tribes and Bands of the Yakama Nation commented October 26, 2009. Conditions addressing these comments have been imposed.

**CONCLUSIONS OF LAW**

1. The EOZ ordinance does not require project consistency with the Klickitat County Comprehensive Plan, although the Planning Department may consider Plan policies in issuing permit decisions. However, the proposal addresses these policies. The wind Project proposal is a type of energy use the Plan encourages at this location. And, the proposal includes conditions to provide for compatibility with the surrounding properties and minimization of environmental impacts. The proposal is therefore consistent with the Klickitat County Comprehensive Plan.

2. The proposal includes a complete application and EIS that addresses noise, air quality, vegetation, wildlife, stormwater, geologic and flood hazards, water resources, cultural resources, visual resources, and public safety. The application (and the EIS) includes mitigation conditions addressing the foregoing issues and additional required mitigation is set forth in the attachment. These conditions address applicable EOZ requirements. This permit requires compliance with the below conditions, which are based on both the EIS and EOZ. The proposal is consistent with the EOZ.

3. The Project application materials address compliance with Klickitat County’s critical areas ordinance (“CAO”). Critical areas on the Project site within regulated distances of Project features have been
identified or, in the case of Project features whose locations might be shifted, will be identified under conditions requiring delineation prior to disturbance. The conditions imposed by this permit require delineation/flagging of resources, resource protection, and compensatory mitigation to ensure compliance with the CAO. The Project will not be constructed in: (1) areas with which federal or state endangered, threatened, or sensitive species have a primary association (as defined by the critical areas ordinance); (2) habitats in which species of local importance have a primary association; or (3) state natural area preserves/natural resources conservation areas. Permit conditions require further analysis and reporting during micro-siting process to confirm permit conditions and critical area requirements continue to be met. The proposal is consistent with the CAO.
DECISION

Based on the above findings of fact and conclusions, the Klickitat County Planning Director approves the Juniper Canyon Wind Energy Project – Phase 1, subject to compliance with EOZ requirements, other applicable County code provisions, with the conditions set forth below.

An aggrieved party has the right to appeal this decision within 20 days of issuance of this decision or by March 4, 2010. The appeal must include the name of the party filing the appeal, contact information (including mailing address), filing fee and describe the issues appealed with specificity.

________________________________________  February 12, 2010
Curt Dreyer                                      Date
Klickitat County Planning Director
This approval is for Phase 1 of the 2-phased Project only. Any future permits for Phase 2 on this site are subject to review for consistency with applicable codes and ordinances. This approval does not preclude review, nor limit conditions which may be placed on future permits.

The Project will comply with applicable federal, state, and local regulations, and including permit conditions required by other agencies. The following conditions must be met prior to issuance of any building permits and/or perform any land disturbing activities within the project boundary.

**GEOTECHNICAL**

1. Prior to building permit issuance, prepare a preconstruction geologic hazard report that addresses the performance standards in the Critical Areas Ordinance (CAO) and submit it to Klickitat County.

2. Design roads, crane pads, and all structural and turbine foundations in consultation with a professional geotechnical engineer. Submit designs, including road designs, to Public Works and Building Department before building permit issuance, and before commencing construction activity.

3. Design structural foundations, buildings, and structures consistent with applicable seismic zone requirements.

**EROSION / DUST CONTROL / STORMWATER/AIR**

4. The Project will use or upgrade existing roads where possible and minimize construction of new access roads.

5. Construction of the transmission lines will minimize clearing or grading of soil or vegetation.

6. Provide up to 6 inches (15 cm) of gravel surface on all Project roads, as necessary, to reduce wind erosion.

7. If drainage ditches, culverts, and stormwater facilities are required they will be designed for year round conditions including winter snowmelt factors.

8. Drainages in the Project area will be crossed using existing road crossings and, if required, existing culverts will be replaced to accommodate the 100-year/24-hour storm event.

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These subheadings do not necessarily reflect all issues the condition is aimed to address, but are designed solely for ease of reference.
9. Other than upgrades to existing roads, no Project facilities will be constructed in drainage features (turbines, transmission poles, substations, or the O&M facility).

10. Prior to building permit issuance, prepare a SWPPP (Stormwater Pollution Prevention Plan) compliant with Washington State Department of Ecology’s Construction Stormwater General Permit and the Stormwater Manual for Eastern Washington. The Plan will be implemented consistent with the approved DOE permits and documentation of implementation and monitoring will be provided to the County on a quarterly basis.

11. Prior to building permit issuance, permanent and construction stormwater drainage systems will be designed in consultation with a professional engineer and submitted to the Planning Department. The stormwater drainage system will be designed to handle the 24 hour rainfall of a 100 year storm event. If drainage ditches, culverts, and stormwater facilities are required they will be designed for year round conditions including winter snowmelt factors. Construction will proceed in compliance with the design. Prior to restoration activities the construction stormwater pollution prevention features will be redesigned to function as permanent stormwater management components of the Project.

12. Avoid clearing and grading during wet seasons or periods of rainy weather. If drainage ditches, culverts, and stormwater facilities are required they will be designed for year round conditions including winter snowmelt factors.

13. During construction, monitor the Project Site for erosion on a weekly basis and after large rainfall or snowmelt events and take corrective action as needed.

14. Dust Control:
   ◦ Protect all exposed soil surfaces that are not actively used during construction by using biodegradable erosion-control mats (in areas of high winds) or weed-free straw. Use water or other dust suppressant measures when and where appropriate. Maintain a water truck on site during construction for dust suppression.
   ◦ Remove or cover stockpiled soils if rain is forecast or apparent.
   ◦ Cover construction materials and soils if they are a source of fugitive dust.
   ◦ Cover storage piles at concrete batch plants if they are a source of fugitive dust.
   ◦ Use dust abatement techniques during earthmoving activities and during clearing.
   ◦ Keep soil loads below the freeboard of trucks and cover loads during road travel.
   ◦ Limit traffic speeds on unpaved roads to 25 miles per hour to minimize generation of dust.

15. Coordinate timing of construction to mitigate dust emissions, taking advantage of seasonal/weather conditions and avoiding dry, low-precipitation periods where dust occurrence is high.

16. Idling of trucks and other heavy equipment, such as concrete delivery trucks, will be minimized to the extent possible.

17. Prior to building permit issuance, a revegetation plan will be prepared with input from the County and WDFW and submitted to the County Weed Control office for approval.

18. Construction laydown/fabrication yard will include lubrication/fuel storage/fueling and truck wash down area, to minimize potential for fuel spill.
19. Use of on-site aggregate borrow pits shall be restricted to Project use; on-site aggregate borrow pit(s) shall not exceed three acres in size (individually or cumulatively) unless a Surface Mine Reclamation Permit is secured from DNR. On-site aggregate borrow pits shall be reclaimed with soil cover and revegetation consistent with a County Planning Department approved revegetation plan following completion of the Project. Applicant shall coordinate with the Department of Natural Resources if a Surface Mine Reclamation Permit is required. Applicant shall contact the Department of Ecology to determine if a Sand and Gravel General Permit is required.

20. Ecology’s Air Quality Program requires all portable rock crushers to obtain coverage under the Portable Rock Crusher General Order of Approval or a separate Notice of Construction (NOC) Air Quality Permit, prior to crushing rock in Ecology’s jurisdictional counties. The rock crusher operator is responsible to contact Ecology’s Air Quality Program and obtain proper approval.

21. Maintain all construction and operation equipment/vehicles to be compliant with applicable state and federal emissions standards.

22. Encourage carpooling among construction workers to minimize construction-related traffic and associated emissions.

**ROADS**

23. Except as otherwise provided by the Haul Road Agreement (see below), any County road used to access the Project (including the O&M building or off-site facilities) must meet County road standards for all-weather roads, including, adequate drainage and structural sections to provide year round access without increasing County maintenance costs, and the applicant is responsible for all improvements necessary to meet these standards prior to the commencement of construction. The applicant shall consult with County Public Works on the implementation of this condition, and on the potential for joint funding of such County road improvements from other projects that may use such roads.

24. Before building permit issuance, the Applicant shall enter into a Haul Road Agreement with the County Department of Public Works. At minimum, the Agreement must:
   - Identify location of all routes used during the implementation, construction, maintenance, operation, and decommissioning of the Project.
   - Identify the number of trips, type of vehicle, material hauled, weight, (ESALs) width, and height of anticipated loads for each road segment.
   - Identify the anticipated source location for products used in the construction, maintenance, including aggregate sites, concrete batch sites and water to be used for the Project and identify the anticipated haul routes to the Project.
   - Identify a schedule including time of year for the various types of loads.
   - Identify and assess all features that may be affected by long or wide loads including location of utility poles, sharp curves, tight turning radii at intersections, current traffic volumes, location of residences, the current condition of each proposed haul route, with regard to geometric conditions.
   - Identify and assess all features that may be structurally insufficient for the proposed traffic volume or loads. A pavement or bridge analysis must be performed by a licensed Geotechnical or Structural Engineer with expertise in pavement design and analysis and/or structural engineering for the roads and bridges proposed as haul routes.
   - Identify and assess potential overhead obstructions such as overhead lines and bridges.
   - The Engineer shall identify and assess potential damages to each haul route if used during inclement weather or seasonally weakened periods. A contingency plan shall be submitted...
which identifies a clear course of action when seasonal freeze/thaw cycles close county roads to truck traffic. The plan should identify all weather haul routes and define how drivers will be notified in advance of closures.

- Identify and assess cumulative impacts of the Project in combination with use of haul routes by other known Projects.
- Identify feasible steps within project owner’s control to encourage compliance with traffic laws vehicles by workers, vendors, and related traffic.
- Include Letter of Credit or other security approved by Public Works in amounts sufficient to ensure necessary improvements are completed and to provide for the upgrade and/or repair and maintenance of roads, as approved by the Public Works Department. In addition, the security will be used to cover all costs associated with the administration and oversight of the Project.
- Commitment to participate in and not protest formation of Road Improvement District and/or late-comers agreement for County road improvements, as determined by the County Public Works Department.

Nothing in this permit requires the Applicant to waive rights to challenge any special benefit assessment.

The Applicant is responsible for damage from all traffic generated by the project (labor, vendors, etc.) All generated traffic is required to use the identified Haul Route. If needed, the applicant may designate an alternative “plan B,” route, with written authorization from the County to utilize “plan B.”

25. Use of County roads will be limited to those roads that are built to current County standards for all weather roads and that are sufficient for loads at/under legal weight restrictions, except as provided by the Haul Road Agreement.

26. The applicant shall also obtain such approvals or franchises as are necessary under State and County law before constructing Project utility lines within the County right of way. Applicant shall obtain approach permits from Public Works Department for road approach access to County roads.

27. The GN Northern, Inc.’s. Report, “Proposed Haul Route Pavement Analysis Report and Bridge Load Rating Analysis Report” and any subsequent amendments shall be used as a discipline study and will be incorporated into the road haul agreement between the Applicant and the County.

28. Mitigation measures to support the Project’s additional traffic will be implemented prior to the start of construction as outlined in G N Northern’s road report and amendments thereof. Any necessary changes shall be submitted for approval by Public Works and incorporated into the final road design outlined in the report. Final road design and terms will be memorialized in a separate road agreement between the Applicant and the County. Road improvements and design will comply with WSDOT Standard Specifications.

29. The Project’s construction traffic shall not cause any roads within the County to fall into disrepair due to heavy loads, increased ADT or other causes, and the Project shall be responsible for any damage to those County roads caused by its construction traffic or otherwise. This is in addition to any required maintenance (e.g., removal of mud and debris) to County roads that results from the Project.

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2 To the extent that the applicant is required by the Haul Road Agreement to upgrade or improve or construct public rights of way, the County may, upon the applicant’s request, provide a process under Chapter 35.72 RCW for potential reimbursement payments from property owners/developers who subsequently develop property with similar improvements that cause use of and/or impact to the rights of way.
30. The Project shall develop and implement a construction traffic management plan to ensure the safe movement of construction traffic throughout the project. Construction traffic management plan and/or intersection plans must be submitted to and approved by the Washington State Department of Transportation (as to state highways) and the County prior to construction. The construction traffic management plan shall include any improvements or alternate construction traffic routing on roads within the County, as is necessary to achieve the safe movement of construction traffic to and through the project site. The applicant will coordinate with the County and Department of Transportation on these issues during preparation of the plan, and throughout project construction. The plan shall be approved before building permits are issued.

31. After all construction is completer, all road-related impacts will be reduced to the operational width of 40 feet or less, and the remaining area restored including replacing top soil if appropriate and reseeded.

32. All work performed within the Washington State Department of Transportation right-of-way shall require technical review, permits, inspection and approval by WSDOT. Applicant shall contact WSDOT to coordinate the permit process.

33. All utility crossings of State highways must be permitted by WSDOT. The Applicant shall contact WSDOT to obtain a Utility Permit for all utility crossings of State highways.

34. If Project construction results in cut and fill within U.S. Army Corps of Engineers’ jurisdictional waters, obtain required permits from the Corps. A copy of the completed Joint Aquatic Resources Permit Application (JARPA) shall be sent to the Planning Department.

35. Crossings of streams by access roads shall maintain compliance with the Critical Areas requirements; culverts shall be sized to maintain original direction and volume of flow at each crossing site.

SITE RESTORATION

36. Before Building Permit issuance, the applicant shall prepare a decommissioning plan consistent with the County’s “model decommissioning plan,” outlining the circumstances under which individual turbines would be removed from the site, methods to restore areas previously containing turbines, and methods for decommissioning the overall Project and restoring the overall site. The applicant shall provide financial security acceptable to the County to ensure proper decommissioning of the turbines. The decommissioning plan, including the security/financial arrangements, shall be approved by the County before building permits are issued.

37. After construction, the applicant shall reduce all road-related impacts to the operational width of 40 feet, or less, and shall restore and reseed the remaining area. The applicant shall Replace topsoil if appropriate. The applicant shall restore all construction work space, except for approximately 4,800 square feet around each turbine.

38. Before Building Permit issuance, the applicant shall develop a reseeding/restoration and weed management plan in consultation with the Klickitat County Weed Control Board, to be implemented and updated over the lifetime of the Project. The Project will re-vegetate any disturbed areas that are not permanently occupied by Project features in accordance with the
approved plan. All reseeded restored areas will be monitored for 5 years or until vegetation is reasonably established.

39. After construction, all access roads to the Project site will be managed to prevent public access without prior approval.

**NOISE**

40. Minimize noise impacts as follows:
   a. Maintain sound levels under the maximum levels for the adjacent receiving properties based on the receiving properties’ environmental designation for noise abatement per state regulations.
   b. Minimize idling of trucks and other heavy equipment such as concrete delivery trucks to the extent possible.
   c. Do not perform construction within 1,000 feet (305 m) of occupied buildings on Sundays, legal holidays or between 10 p.m. and 6 a.m. on other days.
   d. Where feasible, equip construction equipment with noise control devices and muffled exhaust systems.
   e. Ensure that all equipment have sound control devices no less effective than those provided on the original equipment.
   f. Ensure that all construction equipment is adequately muffled and maintained.
   g. Locate all stationary construction equipment as far away as practicable from nearby residences.
   h. Whenever feasible, conduct different noisy activities, such as blasting and heavy equipment earth moving, simultaneously, since additional sources of noise do not add significant amounts of noise.
   i. Do not perform pile driving or blasting within 3,000 feet of an occupied dwelling on Sundays, holidays or between 8 p.m. and 8 a.m. on other days. If blasting is required, notify nearby residences in advance.
   j. Maintain compliance with applicable local and state noise regulations.

**WILDLIFE HABITAT/PLANTS**

41. Applicant shall not conduct construction activities related to Phase 2 until additional information or analysis of possible effects on wildlife and avian use of the area is completed.

42. Prior to building permit issuance, conduct a contractor training program before groundbreaking to explain restrictions protecting wildlife, habitat, and critical area features in or near the construction zone.

43. Minimize permanent construction disturbance by flagging the limits of the construction zone to avoid sensitive areas designated for preservation, including:
   - An area extending two-mile from active ferruginous hawk nests during nesting periods;
   - An area extending 1,300 feet from other (non-ferruginous) active hawk nests during nesting periods (dates to be tailored to specific species nesting periods);
   - An area extending 200 feet from streams with fish habitat;

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3 The applicant volunteered this condition. It exceeds what the County would normally require.
An area extending 400 feet from occupied western gray squirrel nest between March 1 and September 30 for general construction and 1,300 feet (400 m) for blasting or pile driving.

An area extending 75 feet from any western gray squirrel nest; 4

44. Construction shall avoid sensitive areas such as surveyed and mapped populations of rare plants. Where access roads are essential in areas with juniper habitat, they will be routed to cross areas of sparsely, rather than densely, distributed juniper trees.

45. Impacts to native vegetation in the temporarily disturbed areas will be minimized. Topsoils or top layers of rocky lithosolic “soils” in native habitats will be segregated to retain native root stock, desirable seeds, and other valuable properties of topsoil, where feasible. Before building permit issuance, for temporarily impacted upland habitat, prepare a restoration plan in consultation with WDFW, Klickitat County Planning Department, Klickitat County Weed Control Board, USDA Farm Services Agency (for CRP), project wildlife biologist or botanist, and respective landowners that includes site preparation, reseeding with appropriate vegetation (i.e. native shrubs, fobs, grasses, and/or agricultural crops), noxious weed control, and protection from degradation. Monitor all reseeded restored areas for five years or until vegetation is reasonably established. The Plan shall be implemented and updated over the lifetime of the Project. The Plan shall include measures to minimize potential introduction and spread of undesirable plants during and after construction.

46. To the degree feasible, where the 230-kV transmission lines crosses Oregon white oak woodlands, the trees will be trimmed, but not cut down. To the extent feasible, maintain 50 percent canopy if within 400 feet radius of western gray squirrel nest trees.

47. To the greatest extent feasible, the project site shall avoid all wetlands and streams, including a 200 feet buffer. Prior to any land disturbing activities, the applicant shall prepare a conceptual wetland and stream mitigation proposal to address disturbed wetland and stream areas (less than .50 acres) pursuant to County’s CAO requirement. The applicant will submit a formal mitigation and monitoring plan (before building permit issuance) to the Planning Department for review and approval.

48. The Applicant shall set aside through legal protection for the life of the Project habitat to compensate for impacts to wildlife habitat, generally consistent with the below. The Applicant shall obtain the County Planning Department’s written approval of the mitigation land or any alternative proposal providing mitigation commensurate to the below, to mitigate for wildlife habitat. Planning Department approval of the mitigation plan shall be obtained before building permit issuance, absent the Department granting a reasonable extension.

- **Shrub-Steppe Habitat:** Based on WDFW Wind Power Guidelines (2003) of a 2:1 replacement ratio for permanently impacted shrub-steppe habitat, the Project will set aside, through legal protection for the life of the Project, 2.0 acres of shrub-steppe habitat for every 1.0 acre impacted. See Table 3.3-9 of the FEIS dated January 15, 2010.

- **Shrub-Steppe Habitat:** Based on WDFW Wind Power Guidelines (2003) for temporarily impacted shrub-steppe habitat, the Project will prepare a restoration plan in consultation with the WDFW that will include site preparation, reseeding with appropriate vegetation, noxious weed control, and protection from degradation; in addition, the Project will set aside through legal protection for the life of the Project 0.5 acre of shrub-steppe habitat

4 Buffers apply to any nests/roosts discovered during required surveys.
for every 1.0 acre of temporary impact. See Table 3.3-9 of the FEIS dated January 15, 2010.

- Oregon White Oak Habitat: To mitigate for impacts to Oregon white oak habitat, the Project will work with the County and WDFW to set aside through legal protection for the life of the Project an appropriate amount of similar habitat, to be determined with reference to the Project’s actual impact and the value of the affected habitat.

- Grassland/Rangeland/Crop Reserve Program (CRP): Based on the WDFW Wind Power Guidelines, mitigation for grassland, rangeland or CRP habitat will be based on a 1:1 replacement ratio. Legal protection will be provided for the mitigation area for the life of the Project. See Table 3.3-9 of the FEIS dated January 15, 2010.

- Grassland/Rangeland/CRP: Based on WDFW Wind Power Guidelines, mitigation for temporarily impacted grassland, rangeland or CRP habitat will include implementing a restoration plan in consultation with WDFW, and the Project will set aside through legal protection for the life of the Project 0.1 acre of like habitat for every 1.0 acre of temporary impact. See Table 3.3-9 of the FEIS dated January 15, 2010.

49. Conduct environmental monitoring during construction activities to assure that flagged areas are avoided.

50. After construction, the Project Site will be managed to prevent unauthorized access.

**AVIAN**

51. The Project shall minimize the use of overhead power lines by placing collector electrical systems between turbine strings underground wherever feasible.

52. Design of the overhead 230-kV transmission line (and any other overhead lines) will comply with the Avian Power Line Interaction Committee’s “Suggested Practices for Raptor Protection on Power Lines; The State of the Art in 1996” as updated in 2006; and “Migrating Bird Collisions with Power Lines; State of the Art in 1994.”

53. Space overhead power line conductors to minimize the potential for raptor electrocution. Conform overhead lines to the Avian Power Line Interaction Committee’s suggested practices (2006).

54. Proposed 230-kV transmission lines will be designed and built according to industry standards, including meeting Bonneville Power Administration (BPA) guidelines at the transmission line right-of-way for electric fields.

55. A professional biologist with experience in avian resources will assist in micro-siting turbines to minimize impacts on birds.

56. Use bird flight diverters on guyed permanent meteorological towers, or unguyed permanent meteorological towers, to minimize potential for avian collisions with guy wires.

57. Conduct a raptor nesting survey in the spring prior to issuance of building permits to identify active raptor nest sites in the vicinity of the Project. Schedule construction to avoid impacts on
nesting raptors. Consult a professional biologist to determine the extent of the survey area, with reference to the EOZ recommendation.

58. Prepare an avian and bat monitoring plan and submit it to the County for approval prior to issuance of building permits. The goal would be to monitor for avian/bat fatalities in a portion of the project for a minimum of one year. At the end of the monitoring period, the County will evaluate the results with consultation of the agencies with expertise to determine if continuation of monitoring for additional periods would be warranted.

59. The Project will monitor for and remove carcasses of livestock, big game, and others from the area near Project turbines that may attract foraging eagles or other raptors.

60. A Project Technical Advisory Committee will be formed prior to building permit issuance (invite representatives from the County, WDFW, USFWS, landowners, Yakama Nation and environmental groups) to examine data related to avian and bat impacts and make recommendations on any additional monitoring or mitigation measures, consistent with the EOZ. Mitigation developed through this process shall be subject to Planning Department review.

61. Report any bird and/or bat fatalities and injuries observed regularly for the life of the Project to WDFW and the U.S. Fish and Wildlife Service.

62. Set back turbines an appropriate distance from raptor nest sites and modify construction timing and activities where feasible to avoid impacts to nesting raptors. See condition above regarding raptor nest surveys.

63. Raptor nests that are within 0.50 mile of construction zones and ferruginous hawk nests within two miles (3.22 km) shall be monitored. Raptor nests on-site will be monitored for up to two years after construction is completed.

64. Rock or slash piles will be promptly removed from the construction site when construction is complete. This will reduce available habitat for the non-native and invasive California ground squirrel.

65. Consider constructing from mid-summer through winter periods to avoid impacts to all wildlife during the sensitive breeding periods.

**HEALTH AND SAFETY**

66. Maintain or improve existing fencing and gates to ensure site security. Fence the substations and gate and lock the substation access points. Work with the responsible fire responders to ensure that they have access through all locked gates.

67. The perimeter areas around the turbine pads and Project substations will be graveled and maintained free of vegetation.

68. Offer job-specific health and safety training, including cardio-pulmonary resuscitation, first aid, Occupational Safety and Health Administration training related to the work environment at a wind farm, and a guidance manual on equipment inspection.

69. Provide all construction personnel with site- and job-specific safety and first aid training. During construction, prior to initiating work, hold “tail-gate” safety briefings.
70. During construction, designate a Project safety officer to monitor construction activities and provide Project personnel provided with cell phones for timely communications.

71. Provide first aid kits to each construction crew member and at the construction laydown areas and construction trailers.

72. Prior to construction, develop and implement a fire and explosion protection plan that includes the following at a minimum:
   ◦ Equip all on-site construction and service vehicles with a fire extinguisher, shovels, and other fire-fighting equipment during the summer fire season. 1 full water vest shall be assigned to each vehicle during the June 1 through September 30 timeframes. Ensure that all workers have completed basic fire safety training and are trained in the use of the fire fighting equipment onsite.
   ◦ Make available on-site a water tank truck during the summer fire season (June 1 through September 30, unless extended by the fire authority). The water truck will be equipped with front and rear sprayers, shall have a minimum of 2,000 gallons of water on board and be capable of pumping a minimum of 300 gallons per minute. A pressurized 2.5” NH male fire fitting will be available for fire department use. Station a water tank truck near areas where blasting, or welding, grinding or excavating is occurring.
   ◦ Prior to blasting, clear vegetation around the blast excavation zone. Coordinate with the responsible fire department if burning will be used to clear vegetation.
   ◦ Restrict smoking to designated outdoor gravel-covered areas. Wind resistant receptacles will be used for butts and matches. No discarded butts or matches are allowed.
   ◦ Minimize or restrict high fire-risk activities during extreme dry weather conditions. Contact the responsible fire department prior to engaging in high fire-risk activities.
   ◦ All fires will be immediately reported to 911.

73. Oil and Hazardous Materials:
   ◦ Do not allow maintenance or refueling within 100 feet of wetlands, drainages, or sensitive plant and animal habitat.
   ◦ Prior to issuance of building permits, specific areas shall be identified for lubrication/fuel storage/fueling and truck wash down, and include provisions to minimize potential for fuel spill.
   ◦ Keep absorbent materials and spill clean-up supplies in the vicinity of refueling areas.
   ◦ Store all petroleum and hazardous materials, such as oils, grease, lubricants, antifreeze, and other similar products, at the O&M building or other staging areas in approved covered containers or storage lockers.
   ◦ Berm the fuel storage area and closely supervise the area designated for all refueling activities.
   ◦ Place substation transformers on concrete pads and construct substation transformers in accordance with Spill Prevention Control and Countermeasures (SPCC) Plan to contain any loss of cooling fluids.

74. Require that each construction contractor follow a Project construction health and safety plan to ensure compliance with the state and federal health and safety laws and regulations. All construction workers will be trained in and expected to follow the project health and safety plan. The plan will include emergency notification information, locations of first aid kits, fire extinguishers, location of emergency services, and in addition to 911, other key telephone numbers.
75. Prior to commencing construction activities, prepare an operational health and safety plan that includes information on emergency notification, locations of first aid kits and fire extinguishers, and key telephone numbers besides 911 for emergency service providers. Provide copies to the Planning and Public Works Departments.

76. Fence the substation as appropriate and post signs that warn of electrical danger and list emergency contact numbers.

77. Monitor the site for evidence of unauthorized use and provide additional security as appropriate.

78. The perimeter areas around the Project substations will be graveled and maintained free of vegetation a minimum of 50 feet around all operating equipment and structures. The Planning Department may authorize reductions in the size of this area in coordination with the Fire District.

AESTHETICS

79. The 230-kV transmission line will be constructed of wood poles, which cause less reflection and are more visually compatible with the surrounding environment than steel poles, unless metal poles are required for structural purposes.

80. Use non-reflective conductors and non-luminous insulators for transmission systems.

81. Use a non-reflective paint for towers and blades to reduce glare.

82. Keep construction areas clean of construction debris on a daily basis. Keep the facility free of debris, and store unused or broken down equipment off site or within storage facilities.

83. Construct the O&M building from materials comparable with existing buildings in the area and, to the degree possible, store maintenance and other materials within buildings.

84. Incorporate “green building” technology in the O&M building to reduce energy use to the extent practicable. This includes utilizing passive solar design techniques, utilizing local materials where possible, considering reflecting roofing to minimize cooling needs, etc.

85. To minimize visual impacts, install visually screening drought-tolerant plantings around the perimeter of the Project Substations and the O&M building.

86. To minimize the offsite visibility of Project lighting, install lights that are shielded and directed downward along the perimeter of the Substation and the O&M building. Equip Substation with lights that are operated manually if needed for nighttime work; otherwise limit lighting to motion detector sensor lights.

87. Turbines shall be lit only as necessary to comply with FAA determinations.

CULTURAL RESOURCES

88. Prior to any land disturbing activities, the Project will complete archaeological investigations of areas that could be disturbed by construction activities. Results of the surveys and mitigation measures directed toward any further resources identified are to be provided to Klickitat County prior to construction.
89. If the applicant proposes to construct in areas that have not yet been delineated for cultural resources or critical areas, for example, due to micrositing of facilities for environmental or project-related reasons, the applicant shall perform and document such delineation in a report submitted to the Planning Director prior to disturbing the area.

90. Locate boundaries of archaeological/cultural resources sites relative to the turbine strings and road construction areas, which state law prohibits disturbance of without a permit from the Department of Archaeology and Historic Preservation, and design the construction zone to protect these sites. Flag the boundaries of the construction zone with sufficient buffers to protect these sites. If avoidance of these sites is not possible, obtain any required permits before proceeding with construction.

91. Train Project construction workers on the need to avoid cultural properties and on the procedures to follow if previously unidentified cultural properties are encountered during construction.

92. Prepare and implement a Cultural Resource Management Plan (CRMP). The CRMP shall establish a process for continued protection of known or unknown cultural resources within the Project site. This Plan includes a process for unanticipated discovery. The Plan shall set forth protocols to be initiated if cultural resources are inadvertently discovered during construction or operation of the project. The plan also described the legal requirements and regulatory protocols to be followed if human remains are encountered during construction and operation of the project.

COMMUNICATION/INTERFERENCE

93. Determine location and frequency of existing tight beam directional communications transmitters and receivers when siting turbine strings to avoid any material signal interference. Should the Project create electromagnetic interference which interferes with reception, the Project will eliminate such interference, reach an agreement with the property owner experiencing the interference, or prepare a mitigation plan and submit to the Planning Department for approval.

OTHER/MONITORING

94. If ice throw from turbine blades is reported in the vicinity of occupied (third party) buildings or public rights-of-way, or otherwise becomes a safety concern, the County may require that the Project prepare ice throw monitoring and/or mitigation plans and submit such plans to the County for approval. The mitigation plan, if required, may include phased-in operations following icing events for turbines proximate to roads or other areas where people may be present. If any turbine is proposed for siting closer than 500 feet to any public road or from any private road accessing more than four residences, Planning Department approval shall be required before building permits are issued and construction commences. No turbine will be closer than four times turbine height from any occupied residence, as measured from the uppermost point of the turbine, with the possible exception of five residences.

95. The Project shall be set back consistent with EOZ requirements and as set forth in project application materials.

96. The developer shall submit a final layout map showing all changes from the original application layout and consult with the Planning Department before any building permits are issued.
Planning Department approval of the final layout is required. Approval is based upon consistency with the EOZ permit conditions.

97. If complaints are filed on speed limit or other traffic issues, the County Planning Department has discretion to require owner/developer to hire flaggers as needed to control construction traffic.

98. Developer shall control construction traffic dust and ensure that dust abatement measures are appropriate and effective. The County Planning Department has discretion to require owner/operator to develop a dust control plan to address valid concerns identified by area residents.

99. The owner/operator shall post an emergency contact list with staff phone numbers on site at a location where it is completely visible to vehicle traffic and pedestrians. The contact list shall be updated periodically and maintained in good and legible condition by the owner/operator for the duration of the project. A copy of the contact list and updates shall be submitted to the Planning Department.

100. If shadow effects on residences proximate to the project are reported during the winter months, the owner/operator shall propose mitigation measures to address the impact, which shall be approved by the Planning Department.

**LAWS/STANDARDS**

101. Except as provided herein, develop Project consistent with the EIS and application materials. If these documents are inconsistent, the permit conditions shall govern.

102. The Applicant is responsible for complying with all applicable Federal, state, local (including energy overlay zone and critical areas ordinance requirements) including health and safety codes.

103. The Applicant is responsible for achieving compliance with all permit terms and conditions. As provided for in the County Code, the County may take enforcement action to achieve compliance with any permit condition.

104. This permit shall expire twelve months from the date of the expiration of the appeal period for the permit unless construction of project facilities has commenced within that period. The filing of any appeals shall defer the running of such period until the final resolution of such appeals and the expiration of any appeal period following such resolution. The Planning Director may extend the permit validity upon a showing of need by the applicant for not more than two six-month periods. The permit applicant shall continue to make substantial progress toward project completion after construction commences. The Applicant shall have five years from commencement of construction to fully build out the Project.

105. Transfer of this permit to a new developer shall be subject to prior review and approval by the Klickitat County Planning Department. The permit holder must submit a report indicating current status of compliance with all permit conditions. Before the Planning Department can approve the transfer, the new developer must submit a written acceptance of responsibility for compliance with all permit conditions and related responsibilities for project development and operation. The

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5 Construction is defined as a physical activity that would lead to the construction of project facilities on the project site, including but not limited to land clearing or road construction.
written acceptance also requires execution of a decommissioning plan, cost reimbursement agreement, and road agreement, consistent with County code, development regulations, and permit conditions. The new developer shall confirm it has the financial ability to comply with all project requirements.

106. The permit holder shall provide monthly reports certifying compliance with each condition during construction and during the first year following the project's commercial operation date. The permit holder may designate the project manager or other appropriate employee, contractor, consultant, or owner, with adequate knowledge regarding permit compliance, to sign and file the reports. The County may require certain conditions to be addressed by a professional engineer, licensed in the State of Washington, or qualified professional, as appropriate. (A qualified professional means an accredited or licensed professional with a combination of education and experience in a discipline appropriate for the subject matter that is being commented on; someone who would qualify as an expert in their field.)